LAKE OF THE WOODS MUTUAL WATER COMPANY
NOTICE OF A MEETING OF THE BOARD OF DIRECTORS

Date: December 2, 2026
Time: 10:00am.
Teleconference Via: Zoom.com Id# 825 6479 4298
Phone #669-900-9128

AGENDA

1. Call to Order
2. Recording of Meetings Vote — Motion_____ Second_____ Ayes_____Nays_____Absent_____
3. Adjustment of Agenda — Motion_____ Second_____ Ayes_____Nays_____Absent_____
4. Public Comments from eligible attendee (3 minutes/person max time 30 mins)
5. Water Main Replacement Project - South Tank & Line Replacement & SCADA Grant Phase 3 Update 9.3 million
   - Vote on continuing Annexation — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   - Provost & Pritchard Contract — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   - Forestry Service Permit Amendment
   - Spring License Renewal
   - South Tank access easement — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   - SCADA, Springs Mapping, South Tank update
6. Generator Grant Update — Motion_____ Second_____ Ayes_____Nays_____Absent_____
7. Regional Water Project Application & Annexation Update
   - MOU Update & discussion
   - Annexation Timeline
8. Distribution Operators Report
   - Well #5 Discussion/Vote — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   - Generator rental — Motion_____ Second_____ Ayes_____Nays_____Absent___
   - Distribution operator purchases — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   - Tank cleaning report and suggestion — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   - No Outside Watering Enforcement Notices Update
9. Treasury Report — Motion_____ Second_____ Ayes_____Nays_____Absent_____
   Bank Signature card updated/Vote — Motion_____ Second_____ Ayes_____Nays_____Absent_____
10. Approval of Minutes of 11-4-2026 board meeting — Motion_____ Second_____ Ayes_____Nays_____Absent_____
    Approval of Minutes of 11-24-2026 Special Meeting of the BOD — Motion_____ Second_____ Ayes_____Nays_____Absent_____
11. Future Agenda Item

Closed session - None

Adjournment — Motion_____Second_____ Ayes_____Nays_____Absent____

Board of Directors
Mary Dreier, President
Daryl Beckstrand, Vice President/ Treasurer
Martin Morehouse, Secretary
Joan Kotnik, Director
Richard McGee, Director

General Manager
Pamela Jarecki
Office Manager
Brenda Fessia
Operations Manager
Erik Alcala

Next board meeting January 6, 2027, at 10:00am, on Zoom and in the office.
Agenda will be posted on the website (https://www.lakeofthewoodswater.com/) 4 days before meeting.
Shareholders are invited to attend. To be placed on the agenda please email us at lowwaterco@gmail.com.
For all other questions please call 661-245-1448/661-917-7317

LAKE OF THE WOODS

OPERATIONS REPORT

November 2026

FACILITIES, EQUIPMENT

- Nitrate analyzer needs a profile and shaft seal replacement. We mailed it to Hach on 11/19/26. Hach provided a shipping label, and they also have insurance to cover it if it gets lost in the mail. Hach says it will take 5 days for them to work on it, plus shipping time on both sides, so we are thinking 3 weeks without an analyzer. Ryan has requested weekly sampling until it is back in place. The nitrate analyzer service is covered under our benchmark annual fee. I received a confirmation email that the analyzer was received by Hach on 11/23/26.

DISTRIBUTION SYSTEM

- Sanitary Survey was done on Tuesday, November 17th by Ryan Icenhower.

- Potable Divers cleaned and inspected the North tanks on November 6th. The divers recommended both tanks be recoated, specifically the larger tank, the 445k gallon, which had more blistering on the inside and has already started to corrode. The smaller tank at the moment has blistering with minor corrosion. They recommended monitoring the smaller tank's blisters and recoating once the blisters begin to crack open. The smaller tank does have three 2-inch holes on the roof that need to be covered, it looks like they were covered with some sort of plastic in the past, but now that plastic is breaking and opening those holes. These holes are manmade and may have been made for a level indicator on the tank. I am currently seeking quotes to recoat the tank.

WATER QUALITY & WELLS

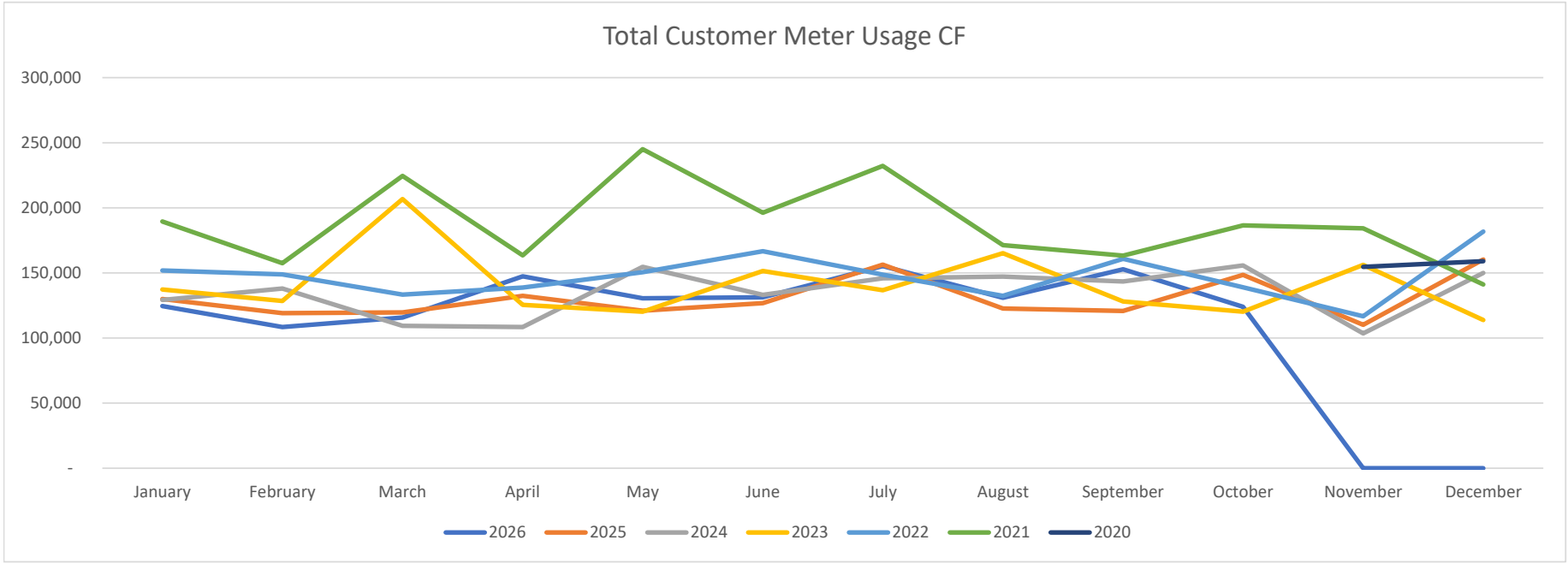
- Well 5 updates: M E Beggs provided a quote in case we wanted to keep the pump and motor he used to test the well, should we decide to bring Well 5 back online. The quote includes connecting the pump/motor to the electrical panel. Total quote price: $4,193.84, but it does not include tying the plumbing side into the old Well 5 main line connection.

- We have the preliminary results of some of the samples of Well #5, the nitrate and fluoride are low and look good. The biggest concern so far is that the preliminary report shows PFAS in Well #5.

LOW TRUCK

- No issues

LOW- Total Customer meter usage CF							
	2026	2025	2024	2023	2022	2021	2020
January	124,457	130,022	129,231	137,175	151,869	189,400	
February	108,407	119,146	138,038	128,507	148,934	157,400	
March	115,763	119,597	109,390	206,706	133,367	224,417	
April	147,284	132,457	108,385	125,458	138,781	163,479	
May	130,551	120,888	154,614	120,208	150,478	245,024	
June	131,277	126,697	133,123	151,458	166,693	196,295	
July	155,272	156,380	145,858	136,737	148,644	232,240	
August	130,973	122,663	147,156	165,080	132,465	171,343	
September	152,853	120,839	143,427	128,018	160,777	163,200	
October	124,032	148,576	155,746	120,208	138,957	186,511	
November	-	110,155	103,550	156,080	116,698	184,166	154,632
December	-	160,296	150,068	113,824	181,756	141,141	159,000
Total	1,320,869	1,567,716	1,618,586	1,689,459	1,196,468	2,254,616	313,632



LOW- Total gallons used																
	2026	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
January	1,192,404	1,120,317	1,267,364	1,173,230	1,184,631	1,374,045	1,200,651	1,826,616	1,657,677	1,567,809	3,099,550	2,009,200	2,378,400	1,535,600	1,954,000	2,162,400
February	922,557	1,093,199	1,643,366	1,157,595	1,222,852	1,349,243	799,487	1,725,685	1,335,433	1,565,221	2,473,088	1,993,700	2,350,100	1,411,900	1,979,900	1,830,300
March	981,560	1,209,184	1,044,303	1,791,901	1,086,735	1,608,632	1,239,060	2,552,043	1,361,887	1,751,496	1,415,193	2,116,370	2,173,200	2,050,100	2,234,700	2,131,200
April	1,230,101	1,281,159	1,120,295	1,150,219	1,210,351	1,463,059	1,502,068	1,963,977	1,441,220	1,492,241	2,042,861	2,139,290	2,273,300	2,391,400	3,191,800	1,842,200
May	1,056,010	1,079,942	1,355,452	1,017,027	1,489,602	1,175,415	1,717,348	1,571,878	1,543,367	1,590,177	1,789,429	2,196,900	2,253,600	2,994,100	4,178,700	2,855,900
June	1,132,833	1,162,136	1,216,508	1,668,368	1,473,862	1,581,498	1,449,147	1,604,050	1,914,245	2,003,109	778,151	1,979,020	2,084,600	2,893,400	3,959,500	3,967,600
July	1,322,342	1,383,551	1,306,931	2,167,410	1,275,204	1,627,447	1,889,896	2,033,253	2,264,491	1,943,530	1,223,281	2,180,200	1,939,800	3,070,900	4,030,400	4,238,900
August	1,120,961	1,162,368	1,375,038	3,479,353	1,188,275	1,502,417	1,498,427	1,708,965	2,235,314	2,288,220	1,448,670	2,227,800	2,454,600	3,275,300	4,287,700	3,767,100
September	1,273,723	1,355,258	1,245,729	1,687,407	1,387,815	1,383,170	1,585,005	1,690,265	1,780,318	1,720,298	1,295,081	2,150,400	2,273,600	2,875,300	4,150,500	2,588,200
October	1,023,012	1,258,012	1,360,809	1,190,107	1,214,219	1,508,461	1,644,528	1,534,820	1,763,481	1,758,037	1,507,450	2,409,900	2,294,200	2,713,900	3,416,600	2,523,000
November	970,129	1,025,398	880,723	1,617,370	965,618	1,500,614	1,576,004	1,474,273	1,647,645	1,464,470	1,547,782	2,091,200	2,060,000	2,822,300	3,194,400	2,391,900
December	-	1,500,359	1,303,878	1,242,055	1,587,072	1,125,494	1,513,457	1,555,748	1,433,040	1,483,403	1,538,244	2,195,485	2,318,700	2,817,100	2,114,700	2,466,000
Hauled water											3,120,000	1,123,200	2,153,600	781,600		
Total	12,225,630	14,630,883	15,120,395	19,342,043	15,286,234	17,199,494	17,615,078	21,241,573	20,378,118	20,628,011	23,278,780	26,812,665	29,007,700	30,851,300	38,692,900	32,764,700

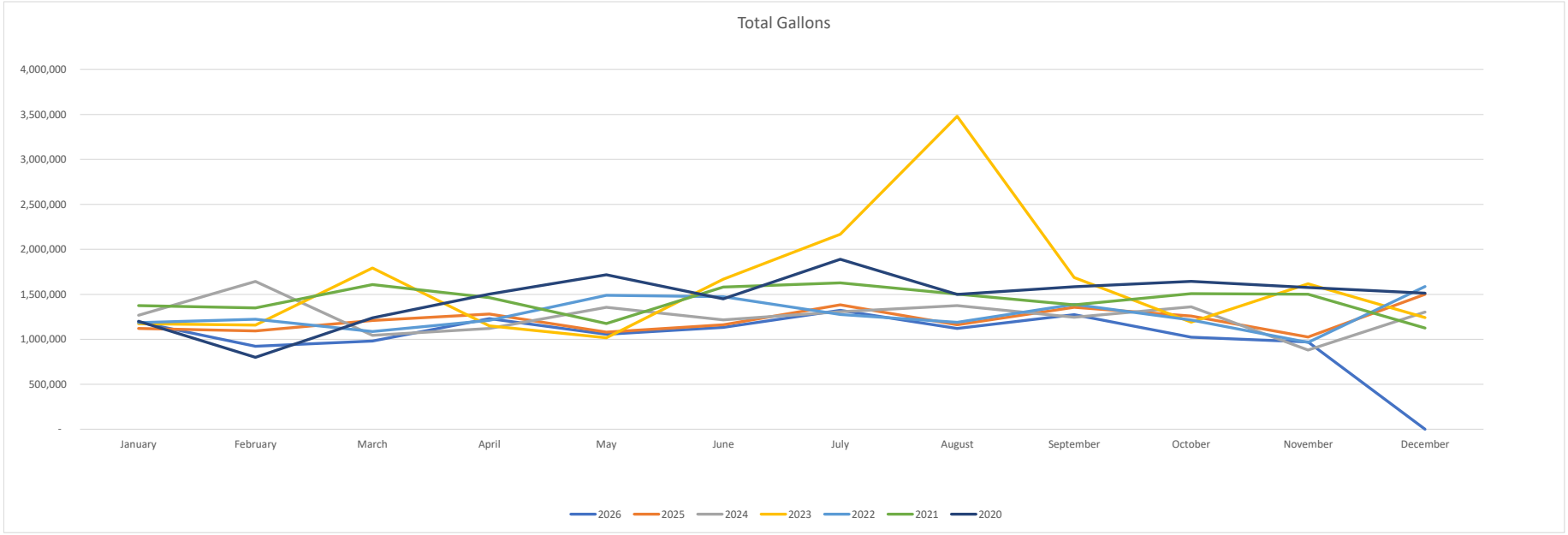
***Hauled water is not included in the graph, just well production**

**2014 inplimented no outside watering

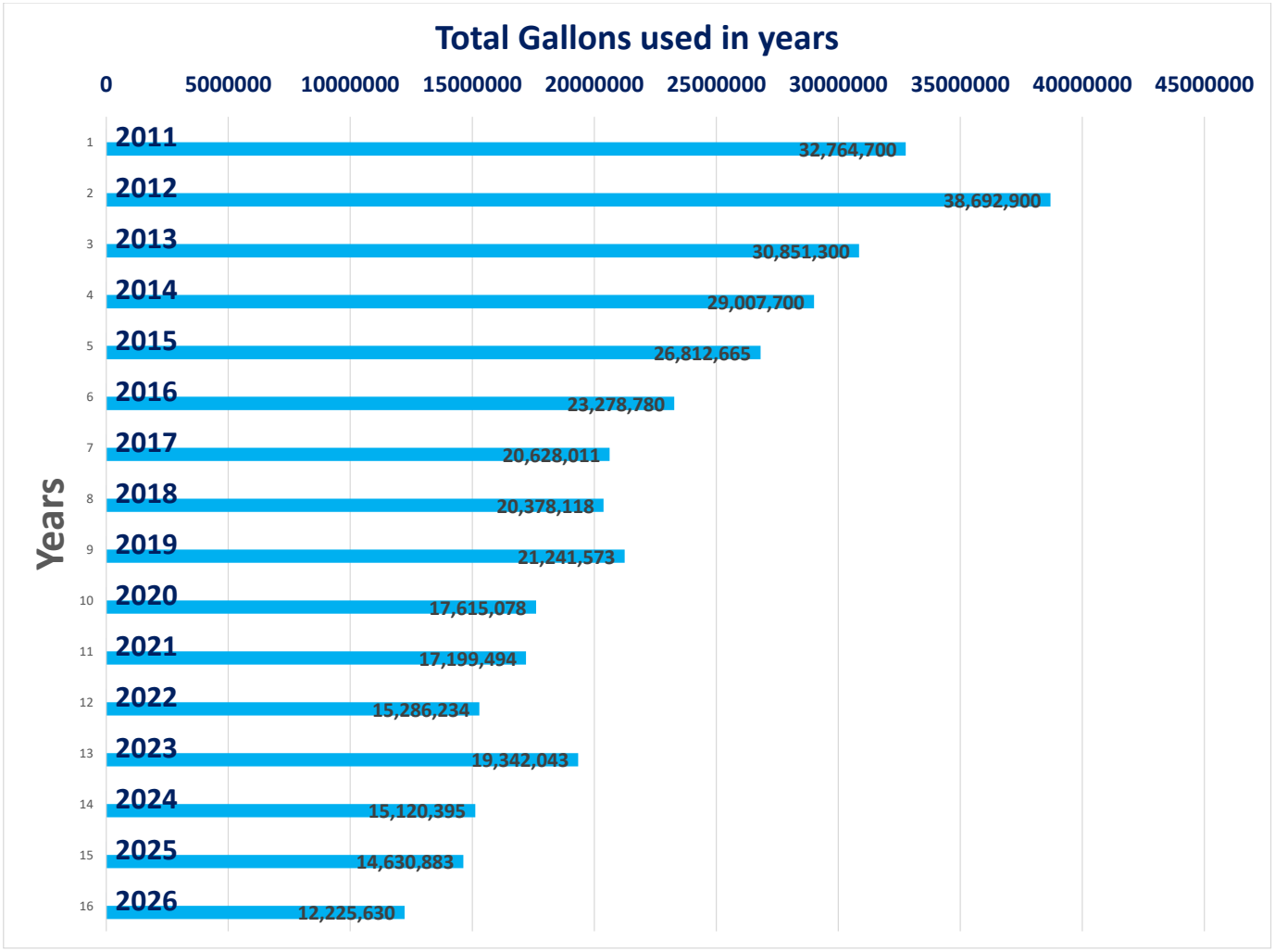
***** Line replace Ivins/Frazier Mountian park rd and Lakewood Dr May/June 2019**

******Meters were installed from the end of 2018 and July 2019**

*******Meter Rates in effect June 2021**



LOW- Total gallons used	
2011	32,764,700
2012	38,692,900
2013	30,851,300
2014	29,007,700
2015	26,812,665
2016	23,278,780
2017	20,628,011
2018	20,378,118
2019	21,241,573
2020	17,615,078
2021	17,199,494
2022	15,286,234
2023	19,342,043
2024	15,120,395
2025	14,630,883
2026	12,225,630



WELL PRODUCTION 2024

	Well #1			Well #2			Well #4			Well #6			Well #7			TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET		Meter Info							Difference between meter and well production	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use				Total Meter usage **Gallons**	Comm. Gal.	Resid Gal	Customer Meter usage **CF**	Comm. CF.	Resid CF	**Gallons**	**CF**
January	536,724	71,745	38.4	255,596	34,166	18	25,069	3,351	35.7	218,542	29,213	26.2	231,432	30,936	15.8	1,267,364	169,411	134	40883	110	39	3.89	****	966,777	62,279	904,498	129,231	8,325	120,906	300,587	40,180
February	627,027	83,816	38.3	297,983	39,832	18	344	46	40	455,084	60,832	26.2	262,927	35,146	16.3	1,643,366	219,672	139	58692	158	56	5.04	*****	1,032,662	73,209	959,453	138,038	9,786	128,252	610,704	81,634
March	400,413	53,524	42.8	183,868	24,578	18	441	59		296,375	39,617	26.2	163,205	21,816	16.3	1,044,303	139,594	103	33687	91	32	3.20	****	818,347	61,853	756,494	109,390	8,268	101,122	225,956	30,204
April	413,123	55,223	42.8	187,092	25,009	18	39,784	5,318		312,751	41,806	26.1	167,544	22,396	16.3	1,120,295	149,752	103	37343	101	35	3.44	****	810,828	61,262	749,566	108,385	8,189	100,196	309,467	41,367
May	592,518	79,203	41.8	270,678	36,182	18	50,661	6,772		391,391	52,318	26.5	50,205	6,711	16.3	1,355,452	181,186	103	43724	118	42	4.16	******	1,156,667	69,813	1,086,855	154,614	9,332	145,282	198,785	26,572
June	497,262	66,470	41.8	221,280	29,579	18	0	0	42.8	318,923	42,631	26.5	179,043	23,933	16.3	1,216,508	162,613	145	40550	109	39	3.73	*******	995,893	65,361	930,532	133,123	8,737	124,386	220,615	29,490
July	525,765	70,280	41.85	228,111	30,492	18	50,916	6,806	42.8	330,585	44,190	26.5	171,554	22,932	16.3	1,306,931	174,700	145	42159	114	40	4.01	****	1,091,164	81,296	1,009,868	145,858	10,867	134,991	215,767	28,842
August	587,685	78,557	41	170,888	22,843	18	11,192	1,496	42.8	362,851	48,503	26.5	242,422	32,405	16.1	1,375,038	183,804	144	44356	120	42	4.22	****	1,100,874	72,745	1,028,129	147,156	9,724	137,432	274,164	36,648
September	399,328	53,379	41	172,130	23,009	18	186,554	24,937	42.8	323,673	43,266	27.8	164,043	21,928	16.1	1,245,729	166,519	146	40185	112	39	3.82		1,072,977	70,097	1,002,880	143,427	9,370	134,057	172,751	23,092
October	371,881	49,710	41	163,108	21,803	18	288,946	38,624	41.6	380,955	50,923	27.8	155,919	20,842	16.4	1,360,809	181,902	145	43897	118	42	4.18		1,165,136	89,652	1,075,484	155,746	11,984	143,762	195,673	26,156
November	217,510	29,075	41	91,710	12,259	18	212,176	28,362	41.6	278,735	37,259	27.8	80,593	10,773	16.4	880,723	117,728	145	28410	79	28	2.70		774,658	53,444	721,213	103,550	7,144	96,406	106,066	14,178
December	458,406	61,276	41	193,720	25,895	18	190,294	25,437	41.6	281,525	37,632	27.8	179,933	24,052	16.4	1,303,878	174,292	145	42061	113	40	4.00		1,122,659	64,359	1,058,300	150,068	8,603	141,465	181,220	24,224
Total	5,627,642	752,258		2,436,165	325,647		1,056,377	141,208		3,951,389	528,190		2,048,821	273,870	**16.25**	15,120,395	2,021,173	1597						12,108,642	825,371	11,283,271	1,618,586	110,329	1,508,257	3,011,753	402,587
															Annual av																

****Well #4 Pump to waste and Contruction meter happened from September 2024 to present.

*****multipl leaks - Point Ct. near the North Tanks, Lot 144 & 145 service line break, meter valve on Lakeview heading up to south tank, lower part of paige rd behind lakeview, over flow line leak and a few fire hydrants

******Contruction tie in of all lines happened in the month of May

*******Leak at the intersection of Lowry Lane and Lakeview Drive

****Well #4 Pump to waste

WELL PRODUCTION 2025

	Well #1			Well #2			Well #4			Well #6			Well #7			TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET		Meter Info							Difference between meter and well production			
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use				Total Meter usage **Gallons**	Comm. Gal.	Resid Gal	Customer Meter usage **CF**	Comm. CF.	Resid CF	**Gallons**	**CF**	Percentage %	
January	419,332	56,053	41	178,863	23,909	18	133,483	17,843	41.6	209,206	27,965	27.8	179,432	23,985	16.4	1,120,317	149,755	145	36139	97	34	3.44		972,695	63,662	909,024	130,022	8,511	121,511	147,623	19,733	15.18%	
February	413,063	55,215	39.1	174,397	23,312	18	124,746	16,675	41.2	195,269	26,102	27.9	185,723	24,826	16.4	1,093,199	146,130	143	39043	105	37	3.35		891,331	61,254	830,077	119,146	8,188	110,958	201,867	26,984	22.65%	
March	503,711	67,332	39.3	225,702	30,170	18	102,415	13,690	41.1	208,241	27,836	26.2	169,115	22,606	16.3	1,209,184	161,634	141	39006	105	37	3.71		894,705	68,765	825,940	119,597	9,192	110,405	314,479	42,037	35.15%	
April	503,748	67,337	39.1	228,949	30,604	18	128,441	17,169	40.8	234,671	31,369	26	185,349	24,776	16.3	1,281,159	171,255	140	42705	115	41	3.93		990,911	59,609	931,302	132,457	7,968	124,489	290,248	38,798	29.29%	
May	404,460	54,065	39.3	180,681	24,152	18	142,670	19,071	40.2	206,595	27,616	25.8	145,535	19,454	16.3	1,079,942	144,358	140	34837	94	33	3.31		904,363	56,646	847,717	120,888	7,572	113,316	175,579	23,470	19.41%	
June	507,189	67,797	37.4	214,458	28,667	16.3	77,743	10,392	38.3	203,049	27,142	25.8	159,697	21,347	13.1	1,162,136	155,345	131	38738	104	37	3.57		947,820	69,065	878,756	126,697	9,232	117,465	214,316	28,648	22.61%	*
July	583,234	77,962	37.4	259,830	34,732	16.3	165,263	22,091	33	197,124	26,350	25.8	178,100	23,807	13.1	1,383,551	184,942	126	44631	120	42	4.25		1,169,879	82,628	1,087,251	156,380	11,045	145,335	213,672	28,562	18.26%	
August	498,870	66,685	36.6	222,672	29,765	16.3	136,925	18,303	33	160,423	21,444	25.8	143,478	19,179	13.1	1,162,368	155,376	125	37496	101	36	3.57		917,642	67,007	850,635	122,663	8,957	113,706	244,726	32,713	26.67%	
September	625,554	83,619	37.4	280,971	37,558	13.1	105,744	14,135	33.2	160,909	21,509	25.8	182,080	24,339	13.4	1,355,258	181,160	123	43718	122	43	4.16		903,997	56,983	847,014	120,839	7,617	113,222	451,261	60,321	49.92%	**
October	526,887	70,430	37.4	232,958	31,140	16.1	151,902	20,305	32.1	207,111	27,685	25.8	139,154	18,601	13.4	1,258,012	168,161	125	40581	109	39	3.86		1,111,497	76,635	1,034,862	148,576	10,244	138,332	146,515	19,585	13.18%	
November	429,335	57,390	37.1	186,195	24,889	16.1	132,174	17,668	31.8	158,537	21,192	25.6	119,157	15,928	13.1	1,025,398	137,067	124	33077	92	32	3.15		824,070	69,723	754,347	110,155	9,320	100,835	201,329	26,912	24.43%	
December	659,929	88,214	37.1	298,686	39,926	16.1	164,634	22,007	31.8	198,508	26,535	25.6	178,601	23,874	13.1	1,500,359	200,556	124	48399	130	46	4.60		1,199,174	67,262	1,131,913	160,296	8,991	151,305	301,185	40,260	25.12%	
Total	6,075,313	812,099		2,684,362	358,824		1,566,140	209,349		2,339,645	312,745		1,965,423	262,722		14,630,883	1,955,739	132	39864					11,728,083	799,239	10,928,836	1,567,716	106,837	1,460,879	2,902,800	388,023		

*JUNE well 7 flow meter was stuck and not turning while the well was on (was fine on the 20th, found not working on the 23rd). Operator took apart the meter and found that sediment was preventing the disk from spinning, causing the meter to not detect a flow. Flushed out the sediment, and the meter is now properly detecting flow.

**Septmeber had 3 major leaks.

WELL PRODUCTION 2026

	Well #1			Well #2			Well #4			Well #6			Well #7			TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET		Meter Info							Difference between meter and well production			
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use				Total Meter usage **Gallons**	Comm. Gal.	Resid Gal	Customer Meter usage **CF**	Comm. CF.	Resid CF	**Gallons**	**CF**	Percentage %	
January	495,497	66,234	37.1	208,750	27,904	16.1	149,007	19,918	31.8	177,793	23,766	25.6	161,358	21,569	13.1	1,192,404	159,391	124	38465	104	37	3.66		931,063	58,120	872,943	124,457	7,769	116,688	261,341	34,934	28.07%	
February	349,999	46,785	37.4	141,548	18,921	17	140,725	18,811	31.5	167,477	22,387	25.6	122,808	16,416	16.3	922,557	123,320	128	32948	89	31	2.83		810,993	50,429	760,563	108,407	6,741	101,666	111,564	14,913	13.76%	
March	315,414	42,162	38.1	136,925	18,303	17	214,331	28,650	31.2	173,986	23,257	25.2	140,905	18,835	16.1	981,560	131,207	128	31663	85	30	3.01		866,023	50,145	815,878	115,763	6,703	109,060	115,537	15,444	13.34%	
April	373,018	49,862	38.3	182,716	24,424	17	291,355	38,946	31.4	208,091	27,816	25.5	174,921	23,382	16.1	1,230,101	164,430	128	41003	111	39	3.78		1,101,832	54,746	1,047,086	147,284	7,318	139,966	128,269	17,146	11.64%	*
May	433,883	57,998	37.6	211,473	28,268	17	11,177	1,494	35.7	197,266	26,369	27.8	202,211	27,030	18	1,056,010	141,159	136	34065	92	32	3.24		976,652	53,706	922,946	130,551	7,179	123,372	79,358	10,608	8.13%	
June	312,130	41,723	38.1	156,607	20,934	17	294,101	39,313	35.7	235,397	31,466	27.8	134,598	17,992	18	1,132,833	151,428	137	37761	102	36	3.48		982,083	62,137	919,946	131,277	8,306	122,971	150,750	20,151	15.35%	
July	397,802	53,175	38.4	199,571	26,677	17	341,149	45,602	36.2	242,167	32,371	26.6	141,653	18,935	17.6	1,322,342	176,760	136	42656	115	41	4.06		1,161,590	76,209	1,085,381	155,272	10,187	145,085	160,752	21,488	13.84%	
August	335,396	44,833	38.2	171,255	22,892	17	272,024	36,362	36.4	191,229	25,562	26.6	151,056	20,192	17.2	1,120,961	149,841	135	36160	97	34	3.44		979,809	65,317	914,489	130,973	8,731	122,242	141,152	18,868	14.41%	
September	367,025	49,061	38.4	183,053	24,469	17	339,533	45,386	36.4	237,799	31,787	26.6	146,313	19,558	17.2	1,273,723	170,261	136	41088	114	40	3.91		1,143,493	72,902	1,070,591	152,853	9,745	143,108	130,229	17,408	11.39%	
October	286,208	38,258	38.4	137,291	18,352	17	286,447	38,290	36.1	198,419	26,523	26.2	114,646	15,325	17.2	1,023,012	136,748	135	33000	89	31	3.14		927,883	79,097	848,787	124,032	10,573	113,459	95,128	12,716	10.25%	
November	281,091	37,574	38.9	132,354	17,692	17	266,249	35,590	36.5	183,090	24,474	26.5	107,345	14,349	17.1	970,129	129,679	136	31294	87	31	2.98		0	0	0				970,129	129,679	#DIV/0!	
December	0			0			0			0			0			0	0	0	0	0	0	0.00		0	0	0				0	0	#DIV/0!	
Total	3,947,462	527,665		1,861,542	248,836		2,606,096	348,362		2,212,715	295,778		1,597,814	213,583		12,225,630	1,634,224	121						9,881,421	622,808	9,258,609	1,320,869	83,252	1,237,617	2,344,209	313,355		

* Well #4 electrical was being updated.

Well soundings 2024

	Well 1 - depth 477			Well 2 - - depth 315			Well 4 - depth 500			Well #5- depth 183	Well 6 - depth 350			Well 7 - depth 490			Avg	date
	on	off	draw down	on	off	draw down	on	off	draw down		on	off	draw down	on	off	draw down		
January	133	131.5	1.5	131	129.5	1.5	130	120.5	9.5	135	114	107.5	6.5	134	132.5	1.5	124	1/25/2024
February	135	133.5	1.5	133	131	2	126	116.5	9.5	136.5	108.5	103.5	5	136.5	134.5	2	124	2/29/2024
March	133.5	132.2	1.3	132	129.5	2.5		106.5		135.5	97.5	92.5	5	135	133.3	1.7	119	3/28/2024
April	128.5	126.5	2	126.5	124.5	2		96.5		130.5	86.5	81	5.5	129.5	127.5	2	111	4/25/2025
May	116.5	114.5	2	115	113	2		83		119	76	70	6	118	116	2	99	5/30/2024
June	110	108	2	108	106	2	85	80	5	114	73	67	6	110	109.5	0.5	94	6/27/2024
July	107.5	105.5	2	105.5	103.5	2	85	79.5	5.5	112	76	70	6	109	107	2	93	7/25/2024
August	106	104.3	1.7	104.5	102.5	2		84	-84	110.5	78.5	78.5	0	108	106	2	95	8/27/2024
September	106	104.3	1.7	104.5	102.5	2	96.2	92.2	4	110.5	86.5	84.5	2	108	106	2	98	9/25/2024
October	108.5	106.5	2	106.5	104.5	2	106	101.5	4.5	111.2	95	92	3	109	107	2	102	10/30/2024
November	109.5	108	1.5	107.5	106	1.5	109.5	104.4	5.1	112.2	99.5	96.5	3	110	108	2	105	11/25/2024
December	113	111.5	1.5	111	109	2	117	111.8	5.2	115	105	101.8	3.2	114.5	112.5	2	109	12/30/2024

Well soundings 2025

	Well 1 - depth 477			Well 2 - - depth 315			Well #3	Well 4 - depth 500			Well #5- depth 183	Well 6 - depth 350			Well 7 - depth 490			Avg	date	Creek bed flowing
	pump Depth (ft) 388			pump Depth (ft) 273				pump Depth (ft) 441				pump Depth (ft) 301			pump Depth (ft) 462					
	(rock/granite depth unknown)			(rock/granite depth unknown)			(rock/granite depth 15)	(rock/granite depth 358)			(rock/granite depth 220)	(rock/granite depth unknown)			(rock/granite depth 210)					
	on	off	draw down	on	off	draw down		on	off	draw down		on	off	draw down	on	off	draw down			
January	116	114.5	1.5	114	112	2		120	115.2	4.8	117	105	101.8	3.2	117	115	2	112	1/28/2025	
February	120.5	118	2.5	120	117.5	2.5		127	118.2	8.8	120	110.5	105.5	5	120	118	2	115	2/24/2025	
March	124	121	3	123	120	3		128	120	8	123	113.5	106.5	7	123.5	120.5	3	118	3/27/2025	
April	126.5	124.5	2	124.5	122.5	2		127	121	6	125.5	114.5	107.5	7	127	125.5	1.5	120	4/29/2025	
May	129.5	127.8	1.7	127.5	125.4	2.1		128	122	6	128.2	110	106.5	3.5	129.6	128.4	1.2	122	5/28/2025	
June	132	130.5	1.5	129.5	127.5	2		129.5	126.8	2.7	130.8	109.8	106.8	3	132	131	1	125	6/26/2025	
July	135.5	134	1.5	132.5	131	1.5		130	127	3	134	110	107.5	2.5	135.8	134	1.8	127	7/30/2025	
August	137.8	136.5	1.3	135	133.5	1.5		130	127.5	2.5	136	111.5	108.2	3.3	137.5	136	1.5	128	8/27/2025	
September	140.2	138	2.2	136.5	135	1.5		130.5	124.5	6	138.5	113.5	109.5	4	139.5	138	1.5	129	9/24/2025	
October	143	141	2	139	137.5	1.5	141.5	134	130	4	141	113	109.5	3.5	142	140.5	1.5	132	10/29/2025	
November	145	143	2	141	139.5	1.5	143.2	134	130	4	143	113	110	3	144	142.5	1.5	133	11/25/2025	
December	147	145.5	1.5	142	140.5	1.5	145.5	130	125	5	145.5	112	109.2	2.8	146	144.5	1.5	133	12/29/2025	yes
Total from last month		-2.5			-1				5		-2.5		0.8			-2		0		
Total from Jan 2024 to current month		-145.5			-140.5				-125		-145.5		-109.2			-144.5		-133		
Total Jan 2023 to current month 2025		13.5			19				7		19.5		10.3			18.5		14		
											April 2023 to current									
Total from Same month last year		-41.2			-38				-32.8		-35		-24.7			-38.5				

Well soundings 2026

	Well 1 - depth 477			Well 2 - - depth 315			Well #3	Well 4 - depth 500			Well #5- depth 183	Well 6 - depth 350			Well 7 - depth 490			Avg of the 5 active wells	date	Creek bed flowing
	pump Depth (ft) 388			pump Depth (ft) 273				pump Depth (ft) 441				pump Depth (ft) 301			pump Depth (ft) 462					
	(rock/granite depth unknown)			(rock/granite depth unknown)			(rock/granite depth 15)	(rock/granite depth 358)			(rock/granite depth 220)	(rock/granite depth unknown)			(rock/granite depth 210)					
	on	off	draw down	on	off	draw down		on	off	draw down		on	off	draw down	on	off	draw down			
January	147	145.5	1.5	144	142	2	145	125.5	117.5	8	145.5	105.5	97	8.5	147.2	145.5	1.7	130	1/28/2026	yes
February	137.8	136	1.8	136.2	134.5	1.7	136	107.5	102	5.5	141	89.5	84	5.5	139.6	138	1.6	119	2/25/2026	yes
March	130	128.2	1.8	128.2	126.5	1.7	128.2	98.5	93.5	5	134.5	82.8	77	5.8	131.5	130	1.5	111	3/26/2026	yes
April	126	124	2	125	123	2	N/A	96	90.5	5.5	N/A	77.5	72.5	5	127.5	126	1.5	107	4/29/2026	yes
May	115.5	114	1.5	114.5	112.5	2	114	88	84	4	121.8	74	71	3	117.5	116	1.5	100	5/27/2026	No
June	113	111.5	1.5	111	109.5	1.5	113.3	90	87	3	119.3	76.5	75	1.5	114.8	113.3	1.5	99	6/25/2026	No
July	112	110.5	1.5	110	108.5	1.5	111.3	95	91	4	117.5	86	81	5	114	112.3	1.7	101	7/29/2026	No
August	112	110.5	1.5	110	108.5	1.5	110.5	101	96	5	117.5	89	87	2	114	112.3	1.7	103	8/26/2026	No
September	113.5	112	1.5	115.5	110	5.5	112	105	102.5	2.5	118.5	95	92	3	115	113.5	1.5	106	9/30/2026	No
October	115.5	114	1.5	113.2	111.8	1.4	113.8	112.5	108	4.5		99	96	3	116.8	115.2	1.6	109	10/28/2026	No
November	117.5	116	1.5	115.2	113.8	1.4	116	116.8	112	4.8	119.8	104.2	100	4.2	119	117.4	1.6	112	11/24/2026	No
December			0			0				0				0			0	0		
Total from last month		-2			-2		-2.2		-4		-1.3		-4			-2.2		-3		
Total from Jan 2024 to current month		15.5			15.7				8.5		15.2		7.5			15.1		12		
Total Jan 2025 to current month		-1.5			-1.8				3.2		-2.8		1.8			-2.4		0		
Since Jan 2026 to current month		29.5			28.2				5.5		April 2023 to current		-3			28.1		18		
Total from Same month last year		27			25.7				18		23.2		10			25.1		21		

2024	Well #1				Well #2				Well #4			Well #6				Well #7				Blending Station					
Modified! See 2023-2025 for full report																				Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	00 ug/L MC	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	4				2.9	2										5.7				4.5	4.3	0.9			1/4/2024
February	4				2.5	2.1										6.5		N/D		4.4	4.2	1.13	N/D		2/5/2024
March	3.8				2.2	2.05										7.5		N/D		5	4.1	1.07			3/5/2024
April	6				2.7	2.17			0.7	ND	ND					7.9				5.8	5.6	1.07	N/D		4/2/2024
May	6				3.33	2.44										8				6.4	6.5	1.18			5/1/2024
May																				6.4	6.2				5/9/2024
June	4.3				3.4	1.86										6.7				5.3	5.1	1.01			6/4/2024
July	3.3				2	1.64			0.73	<100	<20					7		<100		4.5	3.9	0.99	<100		7/2/2024
August	2.4				1.6	1.4										4.7		<100		4.1	3.5	0.48			8/1/2024
September	2.7				2.4	1.6						0.68				5.7		<100		3.4	3.1	0.95	<100		9/3/2024
October	2.2				2.8	<0.10			0.28	<100	<20	1				4.5		<100		3.1	2.8	<0.10	<100		10/1/2024
November	3.3				2.4	1.6				<100	<20					3.2		<100		2.8	2.6	1.1	<100		11/4/2024
December	2.8				2.1	1.2				<100	<20					3.1		<100		3	2.5	0.61	<100		12/3/2024

In December we receive approval to go back to monthly monitoring of the blending station.
Original was 6.2 labs revised after we requested it.

2025	Well #1				Well #2				Well #4				Well #6				Well #7				Blending Station					
																					Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	2.5				1.9	2											2.8				2.9	2.6	1	<100		1/6/2025
January		0.69							0.6		<100	<20						0.57								1/13/2025
February	2.81				1.68	2					<100	<20					2.87		<100		2.7	2.6	1	<100		2/6/2025
March	3.08				2.3	1.9					<100	<20					3.02		<100		2.9	2.89	1.2	<100		3/4/2025
April	2.71	0.65			1.47	2.1											2.88	0.6	<100		2.6	2.7	1	<100		4/1/2025
April									0.73		170	<30														4/7/2025
May	2.28				1.61	2.3											4.38		<100		2.9	2.4	1.2	<100		5/6/2025
May											<100	<20														5/8/2025
June	2.64				1.46	2					<100	<20					3.58		<100		2.9	2.69	0.98	<100		6/2/2025
July	2.67	0.82			1.3	2.4					120	<20					5.07	0.66	<100		2.9	2.8	1.2	<100		7/1/2025
July									0.73				0.85													7/24/2025
August	3.05				1.51	2.1					<100	<20					6.63		<100		3.6	3.28	1.1	<100		8/5/2025
September	3.31				1.27	2.3											5.18		<100		3.8	3.01	1.2	<100		9/4/2025
September											<100	<20														9/10/2025
October	3.21	0.75			1.21	2.4					<100	<20					5.54	0.69	<100		3.3	3.21	1.2	<100		10/1/2025
October									0.67	0.96																10/15/2025
November	2.89				1.19	2.5											6.56		<100		3.2	3.01	1.2	<100		11/3/2025
November											<100	<20														11/6/2025
November				<20				<20								<20				<20						11/18/2026
December	2.97				1.27	2.4											6.93		<100		3.3	3.17	1.1	<100		12/4/2025
December											<100	<20														12/10/2025
December									0.68	0.94																12/17/2025

2026	Well #1				Well #2				Well #4				Well #6				Well #7				Blending Station					
																					Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	Notification 50 ug/L Response 20 ug/L	10 mg/L	2.0 MG/L	300 ug/L	Notification 50 ug/L Response 20 ug/L	10 mg/L	2.0 MG/L	300 ug/L	Notification 50 ug/L Response 20 ug/L	10 mg/L	2.0 MG/L	300 ug/L	Notification 50 ug/L Response 20 ug/L	10 mg/L	2.0 MG/L	300 ug/L	Notification 50 ug/L Response 20 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	Notification 50 ug/L Response 20 ug/L	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	2.43	0.73			0.98	2.3											5.72	0.58	<100		3.2	2.53	1.1	<100		1/5/2026
January											<100	<20														1/13/2026
February	3.13				1.34	2.9											5.2		<100		3.2	3.51	1.1	<100		2/5/2026
February											240	<20														2/10/2026
March	4.8				3.6	2.1											7.6		ND		4.3	4.4	1.1	ND		3/3/2026
March									0.72		<100	<20														3/10/2026
April	3.8	0.77			4.8	2.5											7.7	0.62	<0.10		4.9	5.1	1.1	<0.10		4/2/2026
April											<100	<20														4/9/2026
April									0.71																	4/14/2026
May	3.5				4	2.3											5.8		<0.10		4.1	4.5	1.1	<0.10		5/12/2026
May											<100	<20														5/19/2026
June	3.1				3.8	2.2											5.2		<0.10		3.7	4.0	1.2	<0.10		6/3/2026
June											<100	<20														6/11/2026
July					2.9	2.2			0.69		<100	<20					3.7	0.69	<0.10		3.3	3.1	1.1	<0.10		7/7/2026
August	2				2.12	1.8											4.3		<0.10		2.8	2.7	0.85	<0.10		8/5/2026
August													0.65		<100	<20										8/19/2026
September	2.8				2	2.3											3.1		<0.10		2.5	2.6	1.1	<0.10		9/3/2026
September											<100	<20														9/14/2026
October	4.6	0.78			1.8	2.4											2.6	0.68	<0.10		2.4	2.3	1.1	<0.10		10/1/2026
October									0.45		<100	<20														10/6/2026
November	1.6				1.6	2.6											2.4		<0.10		2.4	2.3	1.2	<0.10		11/3/2026
November											<100	<20														11/5/2026

Date		Specific Conductance (µS/cm9)	Sulfate (mg/L)
	Recommended Secondary Maximum Contaminant Level (SMCL)	900	250
	Upper	1600	500
	Short Term	2200	600
Results			
7/22/2026	Well #2	1710	420
	Blending	1090	140
10/6/2026	Well #2	2020	490
	Blending	1170	160

Lake Of The Woods Mutual Water Company

Balance Sheet Detail

As of November 24, 2026

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
ASSETS										
1001 Cash in Checking - CB&T 2023										
Beginning Balance										209,563.21
10/29/2026	Transfer					2120 CAL BANK AND TRUST VISA - 9119		$1,025.54	-1,025.54	208,537.67
10/30/2026	Deposit					4100 Water Service Fees	$150.00		150.00	208,687.67
10/30/2026	Deposit					-Split-	$620.00		620.00	209,307.67
10/30/2026	Deposit					-Split-	$2,094.32		2,094.32	211,401.99
10/31/2026	Expense		AnyDesk			6015 Dues and Subscriptions		$346.80	-346.80	211,055.19
11/01/2026	Transfer					1002 CIP - checking - CB&T 1067		$12,566.55	-12,566.55	198,488.64
11/02/2026	Deposit					4100 Water Service Fees	$112.79		112.79	198,601.43
11/02/2026	Deposit					-Split-	$100.00		100.00	198,701.43
11/02/2026	Deposit					-Split-	$100.00		100.00	198,801.43
11/02/2026	Deposit					-Split-	$100.00		100.00	198,901.43
11/02/2026	Deposit					4100 Water Service Fees	$77.53		77.53	198,978.96
11/02/2026	Expense		BRONCO PUMP & POWER		5884	6030 Equipment Rental		$2,563.77	-2,563.77	196,415.19
11/03/2026	Deposit					-Split-	$1,059.92		1,059.92	197,475.11
11/04/2026	Deposit					-Split-	$51.00		51.00	197,526.11
11/04/2026	Deposit					4100 Water Service Fees	$82.64		82.64	197,608.75
11/04/2026	Deposit		ERIKA CELARDE			4100 Water Service Fees	$200.00		200.00	197,808.75
11/04/2026	Expense		Starlink		0444 POS PURCHASE Starlink www.starlink. CA US	6557 Utilities:Telephone and Relay Expense:Satellite		$155.00	-155.00	197,653.75
11/04/2026	Deposit					-Split-	$205.58		205.58	197,859.33
11/04/2026	Deposit					4100 Water Service Fees	$103.68		103.68	197,963.01
11/05/2026	Payroll Check	DD	Erik Alcala		Pay Period: 10/19/2026-11/01/2026	Direct Deposit Payable		$2,939.31	-2,939.31	195,023.70
11/05/2026	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 10/19/2026-11/01/2026	Direct Deposit Payable		$1,268.14	-1,268.14	193,755.56
11/05/2026	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 10/19/2026-11/01/2026	Direct Deposit Payable		$362.61	-362.61	193,392.95
11/05/2026	Expense		CAL-SAVERS			Payroll Liabilities:CAL-SAVERS		$74.54	-74.54	193,318.41
11/05/2026	Tax Payment		Intuit QuickBooks Workforce		Tax withdrawal	QuickBooks Tax Holding Account		$2,473.63	-2,473.63	190,844.78
11/05/2026	Expense		MICROSOFT			6015 Dues and Subscriptions		$25.98	-25.98	190,818.80
11/05/2026	Expense		DOLLAR GENERAL		1608 POS PURCHASE DOLLAR GENERAL #16438 FRAZIER PARK CA US	6310 Office Supplies		$3.65	-3.65	190,815.15
11/05/2026	Payroll Check	DD	Brenda L. Fessia		Pay Period: 10/19/2026-11/01/2026	Direct Deposit Payable		$734.55	-734.55	190,080.60
11/05/2026	Deposit					4100 Water Service Fees	$160.00		160.00	190,240.60
11/05/2026	Deposit					4100 Water Service Fees	$114.13		114.13	190,354.73
11/05/2026	Deposit					4100 Water Service Fees	$120.56		120.56	190,475.29
11/05/2026	Deposit					-Split-	$210.00		210.00	190,685.29
11/05/2026	Deposit					-Split-	$912.94		912.94	191,598.23
11/05/2026	Deposit					4100 Water Service Fees	$130.00		130.00	191,728.23
11/06/2026	Deposit					4100 Water Service Fees	$136.36		136.36	191,864.59
11/06/2026	Deposit					4100 Water Service Fees	$100.00		100.00	191,964.59
11/06/2026	Deposit					-Split-	$1,420.80		1,420.80	193,385.39
11/06/2026	Deposit					4100 Water Service Fees	$84.25		84.25	193,469.64
11/06/2026	Deposit					-Split-	$395.00		395.00	193,864.64
11/06/2026	Deposit					-Split-	$320.81		320.81	194,185.45
11/08/2026	Expense		QUICKBOOKS INTUIT			6015 Dues and Subscriptions		$36.00	-36.00	194,149.45
11/09/2026	Deposit					4100 Water Service Fees	$200.00		200.00	194,349.45
11/09/2026	Deposit					-Split-	$264.44		264.44	194,613.89
11/09/2026	Deposit					-Split-	$2,811.30		2,811.30	197,425.19
11/09/2026	Deposit				TRANSFER FROM : XXXXXXXXXXXX6003	4700 Interest Income	$1.72		1.72	197,426.91
11/09/2026	Deposit					4100 Water Service Fees	$87.33		87.33	197,514.24
11/09/2026	Deposit					-Split-	$549.77		549.77	198,064.01
11/09/2026	Check	8838	Daniells Phillips Vaughan & Bock			-Split-		$8,625.00	-8,625.00	189,439.01
11/09/2026	Deposit					4100 Water Service Fees	$14.99		14.99	189,454.00
11/09/2026	Deposit					-Split-	$250.00		250.00	189,704.00
11/10/2026	Deposit					-Split-	$875.63		875.63	190,579.63
11/10/2026	Deposit					-Split-	$200.00		200.00	190,779.63
11/10/2026	Check	8840	PROVOST AND PRITCHARD INC			6384 Professional Fees:Engineering		$4,066.60	-4,066.60	186,713.03
11/10/2026	Check	8839	M. E. Beggs			6220 Maintenance:Contract Labor		$5,260.00	-5,260.00	181,453.03
11/10/2026	Deposit					-Split-	$520.00		520.00	181,973.03
11/10/2026	Deposit					4100 Water Service Fees	$101.27		101.27	182,074.30

Lake Of The Woods Mutual Water Company

Balance Sheet Detail

As of November 24, 2026

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
11/10/2026	Expense		USA BLUEBOOK INC			6240 Maintenance:Material & Supplies		$301.72	-301.72	181,772.58
11/10/2026	Expense		OFFICE DEPOT			6310 Office Supplies		$204.65	-204.65	181,567.93
11/11/2026	Expense		Ameritas		0444 POS PURCHASE Ameritas Ind Dental Vi HTTPS://WWW.A NE US	6120 Insurance Expense:Health Insurance		$133.87	-133.87	181,434.06
11/11/2026	Expense		Ameritas		0444 POS PURCHASE Ameritas Ind Dental Vi HTTPS://WWW.A NE US	6120 Insurance Expense:Health Insurance		$147.87	-147.87	181,286.19
11/12/2026	Check	8841	USDA FORREST SERVICE			6005 Business Permits & Land fees		$4,955.15	-4,955.15	176,331.04
11/12/2026	Expense		ZALCO LABORATORIES		Zalco Laboratories Inc US	6260 Maintenance:Water Analysis and Fees		$110.00	-110.00	176,221.04
11/12/2026	Deposit					4100 Water Service Fees	$135.84		135.84	176,356.88
11/12/2026	Deposit					4100 Water Service Fees	$134.50		134.50	176,491.38
11/12/2026	Deposit					-Split-	$6,316.90		6,316.90	182,808.28
11/12/2026	Deposit					-Split-	$960.00		960.00	183,768.28
11/12/2026	Deposit					4100 Water Service Fees	$115.60		115.60	183,883.88
11/12/2026	Expense		SOUTHERN CA EDISON OFFICE 700227039961			6541 Utilities:Power:Power - Office		$28.38	-28.38	183,855.50
11/12/2026	Expense		USA BLUEBOOK INC			6240 Maintenance:Material & Supplies		$175.98	-175.98	183,679.52
11/13/2026	Deposit		VICTORIA & JOSE GONZALES			4100 Water Service Fees	$87.46		87.46	183,766.98
11/13/2026	Check	8842	Potable Divers Inc			6220 Maintenance:Contract Labor		$4,000.00	-4,000.00	179,766.98
11/13/2026	Deposit					-Split-	$379.00		379.00	180,145.98
11/13/2026	Deposit					-Split-	$757.81		757.81	180,903.79
11/13/2026	Expense		ZALCO LABORATORIES		Zalco Laboratories Inc US	6260 Maintenance:Water Analysis and Fees		$369.00	-369.00	180,534.79
11/15/2026	Expense		APPLE			6554 Utilities:Telephone and Relay Expense:Cell Phone		$0.99	-0.99	180,533.80
11/16/2026	Deposit					4100 Water Service Fees	$165.72		165.72	180,699.52
11/16/2026	Deposit					4230 Transfer Fees, Late Ch & Refund:Refunds & Miscellaneous income	$92.29		92.29	180,791.81
11/16/2026	Expense		AT & T - 238 841-0701 213 0 RELAY			6552 Utilities:Telephone and Relay Expense:Relay		$31.76	-31.76	180,760.05
11/16/2026	Deposit					4100 Water Service Fees	$91.48		91.48	180,851.53
11/16/2026	Deposit					4100 Water Service Fees	$176.84		176.84	181,028.37
11/16/2026	Deposit					-Split-	$231.08		231.08	181,259.45
11/16/2026	Deposit					4100 Water Service Fees	$16.44		16.44	181,275.89
11/16/2026	Deposit					4100 Water Service Fees	$103.01		103.01	181,378.90
11/17/2026	Deposit					4100 Water Service Fees	$82.64		82.64	181,461.54
11/17/2026	Expense		KAISER PERMANENTE -000136690-0000			6120 Insurance Expense:Health Insurance		$2,591.51	-2,591.51	178,870.03
11/17/2026	Deposit					4100 Water Service Fees	$102.07		102.07	178,972.10
11/17/2026	Check	8843	Jessie Jewell E Jamar DBA PCPal Computer Services			6220 Maintenance:Contract Labor		$570.00	-570.00	178,402.10
11/18/2026	Deposit					4100 Water Service Fees	$124.45		124.45	178,526.55
11/18/2026	Expense		LETTER JACKET			6360 Postage and Delivery		$526.16	-526.16	178,000.39
11/18/2026	Deposit					4100 Water Service Fees	$213.42		213.42	178,213.81
11/18/2026	Expense		FRAZIER PARK ACE HARDWARE		FRAZIER PARK LUMBER AN US	6240 Maintenance:Material & Supplies		$410.17	-410.17	177,803.64
11/18/2026	Deposit					-Split-	$2,411.00		2,411.00	180,214.64
11/18/2026	Deposit					-Split-	$7,146.57		7,146.57	187,361.21
11/18/2026	Deposit					4100 Water Service Fees	$82.91		82.91	187,444.12
11/18/2026	Expense		FRAZIER PARK ACE HARDWARE		FRAZIER PARK LUMBER AN US	6240 Maintenance:Material & Supplies		$24.64	-24.64	187,419.48
11/18/2026	Expense		ZALCO LABORATORIES		Zalco Laboratories Inc US	6260 Maintenance:Water Analysis and Fees		$89.00	-89.00	187,330.48
11/18/2026	Deposit					-Split-	$155.00		155.00	187,485.48
11/19/2026	Tax Payment		Intuit QuickBooks Workforce		Tax withdrawal	QuickBooks Tax Holding Account		$2,080.31	-2,080.31	185,405.17
11/19/2026	Deposit					4100 Water Service Fees	$109.57		109.57	185,514.74
11/19/2026	Deposit					4100 Water Service Fees	$243.71		243.71	185,758.45
11/19/2026	Deposit					4100 Water Service Fees	$167.33		167.33	185,925.78
11/19/2026	Deposit					4100 Water Service Fees	$119.53		119.53	186,045.31
11/19/2026	Deposit					4100 Water Service Fees	$83.31		83.31	186,128.62
11/19/2026	Expense		CAL-SAVERS			Payroll Liabilities:CAL-SAVERS		$73.87	-73.87	186,054.75
11/19/2026	Payroll Check	DD	Brenda L. Fessia		Pay Period: 11/02/2026-11/15/2026	Direct Deposit Payable		$745.97	-745.97	185,308.78
11/19/2026	Payroll Check	DD	Erik Alcala		Pay Period: 11/02/2026-11/15/2026	Direct Deposit Payable		$2,915.81	-2,915.81	182,392.97
11/19/2026	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 11/02/2026-11/15/2026	Direct Deposit Payable		$1,268.14	-1,268.14	181,124.83
11/20/2026	Deposit					4100 Water Service Fees	$105.90		105.90	181,230.73
11/20/2026	Deposit					-Split-	$161.96		161.96	181,392.69
11/20/2026	Deposit					4100 Water Service Fees	$206.19		206.19	181,598.88
11/20/2026	Deposit					-Split-	$200.00		200.00	181,798.88
11/20/2026	Deposit					-Split-	$250.00		250.00	182,048.88

Lake Of The Woods Mutual Water Company

Balance Sheet Detail

As of November 24, 2026

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
11/20/2026	Deposit					-Split-	$300.00		300.00	182,348.88
11/20/2026	Deposit					4100 Water Service Fees	$148.57		148.57	182,497.45
11/20/2026	Deposit					-Split-	$143.00		143.00	182,640.45
11/20/2026	Deposit					-Split-	$1,458.32		1,458.32	184,098.77
11/20/2026	Deposit					4100 Water Service Fees	$440.50		440.50	184,539.27
11/20/2026	Deposit					4100 Water Service Fees	$100.00		100.00	184,639.27
11/20/2026	Deposit					-Split-	$200.00		200.00	184,839.27
11/20/2026	Deposit					4100 Water Service Fees	$118.71		118.71	184,957.98
11/20/2026	Deposit					-Split-	$178.00		178.00	185,135.98
11/20/2026	Deposit					-Split-	$7,482.82		7,482.82	192,618.80
11/23/2026	Expense		CALIFORNIA BANK TRUST		DEPOSITED ITEM RET FEE	6635 NSF Charges & Bank Fees		$13.00	-13.00	192,605.80
11/23/2026	Deposit					-Split-	$100.00		100.00	192,705.80
11/23/2026	Expense				DEP CK RET/NSF/	4100 Water Service Fees		$800.00	-800.00	191,905.80
11/23/2026	Expense		SOUTHERN CA EDISON 8002195250			6546 Utilities:Power:Power - Well #7		$220.33	-220.33	191,685.47
11/23/2026	Check	8844	SWRCB			6005 Business Permits & Land fees		$563.00	-563.00	191,122.47
11/23/2026	Deposit					-Split-	$200.00		200.00	191,322.47
11/23/2026	Deposit					4100 Water Service Fees	$82.64		82.64	191,405.11
11/23/2026	Expense		CALIFORNIA BANK TRUST		ANALYSIS SERVICE FEE	6635 NSF Charges & Bank Fees		$50.00	-50.00	191,355.11
11/23/2026	Expense		DOLLAR GENERAL		1608 POS PURCHASE DOLLAR GENERAL #16438 FRAZIER PARK CA US	6310 Office Supplies		$13.80	-13.80	191,341.31
11/24/2026	Check	8845	CDTFA CALIFORNIA DEPT. OF TAX & FEE ADM.		2026-2027 Bill Letter # L0038298387 Acct #094-008196 Upper Dark Canyon Spring App ID# A021863	6005 Business Permits & Land fees		$350.76	-350.76	190,990.55
11/24/2026	Check	8846	CDTFA CALIFORNIA DEPT. OF TAX & FEE ADM.		2026-2027 Bill App ID# A016197 Dark Canyon Spring & Sheep Canyon Acct# 094-004928	6005 Business Permits & Land fees		$353.27	-353.27	190,637.28
Total for 1001 Cash in Checking - CB&T 2023									**$ -18,925.93**	
1002 CIP - checking - CB&T 1067									**$12,566.55**	
1009 Cash in Bond Acct-W/F CD 6003									**$1.72**	
1200 Accounts Receivable										
1270 Prepaid Income Taxes										
1308 Prepaid Expenses										
Payroll Refunds										
QuickBooks Tax Holding Account									**$2,122.42**	
1407 Land-LockWood Valley										
1410 Land 01/03/14										
1412 Office Equipment										
1415 Plant & Equipment										
1425 Blending Station										
1447 Line Repl/Meters Pd by LOW										
1600 2019 Chevrolet Silverado										
1700 Accumulated Depreciation										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
1840 Capitalized Grant Costs										
TOTAL ASSETS									**$ -4,235.24**	**$7,631,063.51**
LIABILITIES AND EQUITY									**$4,726,159.03**	**$7,631,063.51**

PFAS TESTING Results

Requirements	PFOA	PFOS	PFHxS	PFBS	PFHxA	
Notification Level 3 (ng/L, ppt)(nanograms per liter)	5.1	6.5	3	500		Sep-24
	4	4	3	500	1	Nov-25
UPDATED 1/2026	4	4	3	500	1,000	Jan-26
Response Level 3, 4 (ng/L, ppt)(nanograms per liter)	10	40	20	5000		Sep-24
	10	40	10	5000	10	Nov-25
UPDATED 1/2026	10	40	10	5000	10,000	Jan-26
CCRDL2 (ng/L, ppt)(nanograms per liter) The CCRDL is based on the US EPA UCMR 5 minimum reporting levels and listed in Exhibit B of the General Order	4	4	3	3	2	Sep-24
UPDATED 1/2026	2	2	2	2	2	Jan-26
Results	PFOA	PFOS	PFHxS	PFBS	PFHxA	
9-9-2024 first sample taken by Sacramento State	4.7	2.5	ND	5.1	5.7	
11-14-2024 First quarterly sample done by LOW	2.0	ND	ND	1.7	1.7	
1-22-2025 Second quarterly sample done by LOW	2.4	2	ND	1.8	2.2	
4-17-2025 Third quarterly sample done by LOW	2.3	1.9	ND	2.5	ND	
7-29-2025 forth quarterly sample done by LOW	2.8	1.8	ND	3.8	2.7	
10-20-2025 fifth quarterly sample done by LOW	3.8	2.4	ND	4.6	4.3	
1-13-2026 sixth quarterly sample done by LOW	3.6	2.3	ND	3.7	3.5	
4-9-2026 seventh quarterly sample done by LOW	3.2	ND	ND	6.0	4.6	
7-22-2026 eighth quarterly sample done by LOW	2.5	1.6	ND	3	3.6	
10-8-2026 ninth quarterly sample done by LOW	3	2.2	ND	3.1	3.7	

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

January - December 2026

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	545,075.11	612,726.02	-67,650.91	88.96 %
4150 Assessments	15,415.12	15,800.00	-384.88	97.56 %
4200 Transfer Fees, Late Ch & Refund	168.89		168.89	
4210 Transfer Fees	500.00		500.00	
4220 Late Fees	14,795.89		14,795.89	
4225 NSF	229.97		229.97	
4230 Refunds & Miscellaneous income	92.29		92.29	
4240 Shut off/On fee	1,248.42		1,248.42	
4250 Owner Tenant Directive	35.00		35.00	
Total 4200 Transfer Fees, Late Ch & Refund	**17,070.46**		**17,070.46**	
4410 Hook Up Fees	2,574.74		2,574.74	
4700 Interest Income	22.05		22.05	
Total Income	**$580,157.48**	**$628,526.02**	**$ -48,368.54**	**92.30 %**
GROSS PROFIT	**$580,157.48**	**$628,526.02**	**$ -48,368.54**	**92.30 %**
Expenses				
6000 Advertising and Promotion		350.00	-350.00	
6005 Business Permits & Land fees	24,766.62	25,000.00	-233.38	99.07 %
6010 Computer and Internet Expenses	169.90		169.90	
6015 Dues and Subscriptions	8,423.44	12,500.00	-4,076.56	67.39 %
6025 Education Expense	610.00	2,620.00	-2,010.00	23.28 %
6030 Equipment Rental	13,039.03	15,200.00	-2,160.97	85.78 %
6100 Insurance Expense				
6110 General Liability Insurance	11,693.00	13,000.00	-1,307.00	89.95 %
6120 Health Insurance	29,993.17	26,000.00	3,993.17	115.36 %
6130 Professional Liability	1,057.00	1,400.00	-343.00	75.50 %
6140 Worker's Compensation	4,332.00	4,500.00	-168.00	96.27 %
Total 6100 Insurance Expense	**47,075.17**	**44,900.00**	**2,175.17**	**104.84 %**
6200 Maintenance				
6210 Chemicals	675.00	1,200.00	-525.00	56.25 %
6220 Contract Labor	69,903.19	42,000.00	27,903.19	166.44 %
6230 Maintenance Tools	964.58	10,000.00	-9,035.42	9.65 %
6240 Material & Supplies	13,188.95	14,000.00	-811.05	94.21 %
6250 Miscellaneous	721.27	600.00	121.27	120.21 %
6260 Water Analysis and Fees	15,401.50	15,000.00	401.50	102.68 %
Total 6200 Maintenance	**100,854.49**	**82,800.00**	**18,054.49**	**121.80 %**
6305 Meals and Entertainment	163.02	500.00	-336.98	32.60 %
6310 Office Supplies	1,420.33	2,200.00	-779.67	64.56 %
6320 Office Upgrades		500.00	-500.00	
6330 Payroll Expenses				
Taxes	13,540.76	17,550.00	-4,009.24	77.16 %
Wages	157,793.67	175,500.00	-17,706.33	89.91 %

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

January - December 2026

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Total 6330 Payroll Expenses	**171,334.43**	**193,050.00**	**-21,715.57**	**88.75 %**
6340 Payroll-Taxes				
6344 Oregon Taxes	-86.36		-86.36	
Total 6340 Payroll-Taxes	**-86.36**		**-86.36**	
6360 Postage and Delivery	5,676.37	5,000.00	676.37	113.53 %
6370 Printing and Reproduction	260.87	400.00	-139.13	65.22 %
6380 Professional Fees	822.00	600.00	222.00	137.00 %
6381 Accountant	16,785.00	12,000.00	4,785.00	139.88 %
6382 Accountant - Audit	8,625.00	8,000.00	625.00	107.81 %
6383 Attorney	3,510.00	1,200.00	2,310.00	292.50 %
6384 Engineering	18,686.67	15,000.00	3,686.67	124.58 %
Total 6380 Professional Fees	**48,428.67**	**36,800.00**	**11,628.67**	**131.60 %**
6390 Rent Expense	4,695.00	5,000.00	-305.00	93.90 %
6500 TAXES				
6510 Taxes - Real Estate	4,250.50	1,600.00	2,650.50	265.66 %
6515 Taxes - State	800.00	800.00	0.00	100.00 %
Total 6500 TAXES	**5,050.50**	**2,400.00**	**2,650.50**	**210.44 %**
6520 Utilities				
6530 Office Gas	110.87	350.00	-239.13	31.68 %
6540 Power				
6541 Power - Office	273.09	330.00	-56.91	82.75 %
6542 Power-Well 1 & 2 Blend. Station	9,431.89	12,000.00	-2,568.11	78.60 %
6543 Power - Well #4	3,129.88	3,000.00	129.88	104.33 %
6545 Power - Well #6	3,785.69	5,500.00	-1,714.31	68.83 %
6546 Power - Well #7	2,687.50	3,600.00	-912.50	74.65 %
Total 6540 Power	**19,308.05**	**24,430.00**	**-5,121.95**	**79.03 %**
6550 Telephone and Relay Expense				
6551 Office phone	466.05	1,450.00	-983.95	32.14 %
6552 Relay	349.36	400.00	-50.64	87.34 %
6554 Cell Phone	2,302.13	2,400.00	-97.87	95.92 %
6556 AT & T 661-245-1277 Blend Sta	2,963.91	3,000.00	-36.09	98.80 %
6557 Satellite	1,329.44		1,329.44	
Total 6550 Telephone and Relay Expense	**7,410.89**	**7,250.00**	**160.89**	**102.22 %**
Total 6520 Utilities	**26,829.81**	**32,030.00**	**-5,200.19**	**83.76 %**
6570 Vehicle Expense	456.00		456.00	
6571 Backhoe Maintenance		2,000.00	-2,000.00	
6572 Fuel	5,016.95	7,500.00	-2,483.05	66.89 %
6573 Mileage	2,342.35	1,000.00	1,342.35	234.24 %
6574 Truck expense	2,456.97	5,000.00	-2,543.03	49.14 %
Total 6570 Vehicle Expense	**10,272.27**	**15,500.00**	**-5,227.73**	**66.27 %**
6635 NSF Charges & Bank Fees	697.03	1,040.00	-342.97	67.02 %
8500 CIP- Capital improvements	138,232.05	150,736.02	-12,503.97	91.70 %

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

January - December 2026

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Total Expenses	**$607,912.64**	**$628,526.02**	**$ -20,613.38**	**96.72 %**
NET OPERATING INCOME	**$ -27,755.16**	**$0.00**	**$ -27,755.16**	**0.00%**
NET INCOME	**$ -27,755.16**	**$0.00**	**$ -27,755.16**	**0.00%**

Lake Of The Woods Mutual Water Company

Budget vs. Actuals: Budget_FY26_P&L - FY26 P&L

November 1-24, 2026

	TOTAL			
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	42,816.71	51,060.50	-8,243.79	83.85 %
4150 Assessments	125.00	0.00	125.00	
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	50.00		50.00	
4220 Late Fees	970.81		970.81	
4230 Refunds & Miscellaneous income	92.29		92.29	
Total 4200 Transfer Fees, Late Ch & Refund	**1,113.10**		**1,113.10**	
4700 Interest Income	3.44		3.44	
Total Income	**$44,058.25**	**$51,060.50**	**$ -7,002.25**	**86.29 %**
GROSS PROFIT	**$44,058.25**	**$51,060.50**	**$ -7,002.25**	**86.29 %**
Expenses				
Total Expenses			**$0.00**	**0.00%**
NET OPERATING INCOME	**$44,058.25**	**$51,060.50**	**$ -7,002.25**	**86.29 %**
NET INCOME	**$44,058.25**	**$51,060.50**	**$ -7,002.25**	**86.29 %**

LOW Outstanding balances

	2026	2025	2024	2023	2022	2021	2020
January	22,009.89	17,104.91	$11,795.47	$17,182.61	$28,519.94	$20,379.23	$9,699.18
February	25,766.27	21,232.49	$15,634.22	$19,894.14	$31,442.33	$21,510.36	$11,343.70
March	21,820.47	17,827.05	$14,590.72	$17,014.12	$23,631.99	$10,175.28	$6,839.84
April	21,862.34	15,899.92	$10,434.71	$17,126.63	$13,781.63	$10,156.72	$8,963.33
May	27,221.86	16,553.35	$13,274.23	$22,053.49	$16,217.21	$13,805.82	$12,510.93
June	25,079.97	18,073.59	$20,946.03	$10,380.21	$15,314.54	$11,400.87	$11,293.82
July	24,830.01	19,544.78	$20,287.60	$10,278.01	$15,645.72	$14,058.28	$10,398.31
August	27,092.79	19,775.61	$17,798.74	$14,221.62	$15,188.79	$15,170.80	$8,516.69
September	26,856.00	22,821.40	$20,626.39	$15,868.14	$16,189.61	$13,912.22	
October	22,734.58	18,762.16	$16,556.89	$11,618.31	$19,363.66	$20,572.95	
November		24,030.51	$20,630.02	$12,375.16	$16,584.92	$22,402.32	$13,792.06
December		28,508.38	$25,333.74	$17,460.54	$19,894.14	$24,115.19	$16,724.27

Lake of the Woods Shut off's for non-payment 2026

	Shut off for non-payment	Reconnected for non payment	Requested shut off	Requested Turn on
January	1	2	0	0
February	0	2	0	0
March	2	0	0	0
April	0	1	0	0
May	2	0	0	0
June	4	3	0	0
July	1	1	0	1
August	5	2	0	0
September	0	2	0	0
October	6	3	0	0
November	0	0	1	0
December				

Lake of the Woods Shut off's for non-payment 2025

	Shut off for non-payment	Reconnected	Requested shut off
January	3	3	0
February	4	2	2
March	5	4	0
April	1	3	0
May	1	1	0
June	1	1	0
July	2	3	0
August	2	1	0
September	3	4	0
October	3	2	0
November	0	0	2
December	7	1	0

Lake of the Woods Water Company
Meeting Minutes 11-4-2026

In attendance Via Zoom: Pamela Jarecki, Martin Morehouse, Richard McGee, Joan Kotnik, Carlos Bravo Self-Help Enterprises (SHE),
FPPUD attendance Via Zoom: Lisa Schoenberg joined at 10:28am & Terry Kelling
Public attendance Via Zoom: Rick Kotnik & Pam McGee
Office: Maria Dreier, Daryl Beckstrand, Erik Alcala & Brenda Fessia
Absent: None
Public attending at the office: None

1. **Meeting called to order** at 10:00 AM
2. **Adjustment of Agenda:** None
3. **Public Comments:** None.
4. **Water Main Replacement Project - South Tank & Line Replacement & SCADA Grant Phase 3 update 9.3 million:**
   - Daryl Beckstrand motioned to let P&P, LOW representatives Joan Kotnik, Mary Dreier, and Pamela Jarecki, and SHE to finalize the docs for DFA, Martin Morehouse second it 4/0/0/1 abstained.
   - **Provost & Pritchard contract** – Nothing new
   - **Forestry Service Permit Amendment Resolution - Special Use Permit SF299** – Nothing New
   - **Spring License Renewal:** Nothing yet
   - **South Tank access easement:** Nothing New.
   - **SCADA, Springs Mapping, South Tank update –** Nothing new.
5. **Generator Grant Update:** Nothing new on this project. We will include the info for the generator to Jonathan Miras (DFA) with the response to Phase 3 above. DFA is unclear if they will combine these into one grant or two separate grants. Board requested an email to be sent to Jonathan Mira to confirm.
6. **Regional Water Project and Annexation**:

   MOU: FPPUD got attorney responses, Board could not understand the comments the attorney had sent. At the last FPPUD Board Meeting (Oct 15th) their intention was to schedule a meeting with their attorney to have him explain his comments. Unknown if that meeting has been scheduled or taken place yet.

   Well #8: Nothing new. Still waiting on the March 2027 trial date to get full possession of the property. May have more info at their next board meeting. C&C now has an attorney and the hearing for sanctions against C&C was postponed.

   FPPUD Pipeline project and Well #8: Funding agreement is in Jonathan Mira wants a kick off meeting before submitting any claim. They also need to get authorization for SHE's budget for quarterly reports and claim submittals. Bidding will go out after kick-off meeting; the designs are at 100%.

   Annexation Timeline – Annexation designs 90% designs are ready, (completion date 06-30-26). Since that time FPPUD has promised to send a copy to LOWMWC for review and input. Plans have not been received. At the 9-10-26 FPPUD Board meeting, FPPUD stated they would only send the portion of the 90% plans that would apply to the LOWMWC's service area. Those portioned plans have still not been received. Dee Jaspar had meeting with P&P in October to discuss our system and how to tie in with us. Dee did not inform P&P the 90% plans were complete or provide them with any portion of the plans. P&P did not discuss the PSI impact to the LOWMWC system since Dee did not provide any of that information. He After that meeting Dee requested P&P provide him with the Geotechnical Report for LOWMWC. Joan Kotnik motioned to not send the geotechnical report until we receive the 90% designs from him, Daryl Beckstrand second it 4/1/0/0(Nay).

   LAFCo: Nothing new

   Parcel B Tank Replacement: There was 1 bid and they were awarded the bid and the county has requested info from the bidder.
7. **Distribution Operator Report:**

   FACILITIES, EQUIPMENT & PARTS
   - No issues

   DISTRIBUTION SYSTEM
   - The six Neptune ¾ inch meters we sent in for warranty replacement were covered by the warranty and replaced with six new meters. Unknown if the 1-inch meter also submitted under warranty will be covered
   - All will-serve meters have been installed.
   - Potable divers got back to us, and they marked us down for November 6th to clean and inspect the North tanks.

   WATER QUALITY & WELLS
   - Blending station nitrate has remained around 2.2 mg/L – 2.5mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate.
   - Lead and copper samples have been taken; all results came back under the MCL. Letters have been sent to the customers.
   - Well 5 update, Well off at 118 ft, well on at 124 ft. Well 5 ran for a total of 4 hours on 10/28/26, maintaining a flow rate of 50–51 GPM throughout the test. The pump was initially turned up to 60 GPM, but the water level began dropping too much and too quickly, so the flow rate was brought back down to 50 GPM, where it remained for the rest of the 4-hour run. At 50-51 GPM it meets the GPM produced by the Blending Station (wells 1, 2 & &). Therefore, the Blending Station could be taken offline and Well 5 would be able to provide all the needs for the North Tanks. (Assuming the State approves bringing Well 5 back online).

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Well 5 was run again for 2 hours on 10/29/26, and all major samples were collected. On 10/30/26, Zalco Lab notified us that Well 5 had failed its bacteriological test. The failed test is probably because the chlorination shock treatment needed 48 hours to be fully effective but only got about 12 hours before the samples were taken. Some of the samples will take 2 to 3 months for results.

- If we activate the well we will need to shock chlorinate the well again, allowing for a longer contact time, and then collect another bacteriological sample for testing. At that point we will need to follow the state's requirements to get approval for it to be active. The handheld nitrate analyzer showed the nitrate level at 4.5. Pump is currently at 180ft and the casing is at 200ft, well depth is 700ft.
- I also requested a quote from Beggs Pump Company to keep the existing pump, motor, and pipe already installed and complete the wiring to the electrical panel, should we decide to bring Well 5 back online.

Lisa Schoenberg joined the meeting

LOW TRUCK

- Battery died on the truck on 10/26/2026, we replaced the battery with a new one from CarQuest.

Distribution operator purchases – None

Wells readings

- Wells from last month are down -1 ft to -6.5 - average -3 ft,
- January 2024 are up from 15.5 ft to 19.5 ft - average 18 ft
- January 2025 are down from -1.5 ft to up 12.7 ft - average 6 ft
- January 2026 are up from 5 ft to 33.5 ft - average 24 ft
- From this time last year, they up 16.2 ft to up 25 ft - average 22 ft and our water loss is only 10.25%

Average is for active wells only

Generator Rental – Daryl Beckstrand motioned to continue renting the generator, Maria Dreier second it, 4/0/1/0 (abstain).

Cross Connection 2027 contract - Maria Dreier motioned to accept the Cross connection 2027 contract, Martin Morehouse second it, 4/0/1/0 (abstain).

No outside Watering Enforcement Notices Updated: None

In September, one was given to a customer who planted a garden over the back of their fence with irrigation and everything last month, a 90 day read will be done again this week.

Richard McGee motioned to approve the distribution operator report Maria Dreier second it, 4/0/1/0 (abstain).

8. **Treasury Report:** 401K - After looking into it we will continue to just use Cal-Savers and will reach out to Oregon savers for Pamela Jarecki.

   Profit Loss is at 86.19%.

   Daryl Beckstrand made a motion to approve the Treasury Report, Martin Morehouse second it, 4/0/1/0 (abstain).

9. **Approval of the minutes:** 10-7-2026 board meeting minutes

   Richard McGee made a motion to approve the 10-7-2026 board meeting minutes, Maria Dreier second it, 4/0/1/0 (abstain).

10. **Future Agenda Items –**

11. **2027 board meeting and shareholders dates –**

    Martin Morehouse made a motion to approve the 2027 board meeting and shareholders dates, Daryl Beckstrand second it, 5/0/0/0.

12. **Closed Session -** Employee Review & Christmas bonuses

    Joan Kotnik is stepping down as president, effective immediately. At the next regularly scheduled meeting positions of the board of directors will be put on the agenda. If anything, urgent comes up in the meantime, a Special Meeting may be scheduled.

    Board requested Pamela Jarecki to email the State these 3 questions.

    The board would like to know if Lake of the Woods Mutual Water Company does not annex:

    1. Do we need to pay back any previous grant funds?
    2. Will we lose the phase 3 and generator funding?
    3. Can you re-evaluate if we are still in a quantity violation. What are the requirements for this?

    Daryl Beckstrand motioned to give Brenda Fessia, Erik Alcala & Pamela Jarecki a 6% pay increase, 3.6% cola and 2.4% merit, Maria Dreier second it, 4/0/1/0 (abstain).

    Maria Dreier motioned to give Brenda Fessia, Erik Alcala & Pamela Jarecki a $400.00 bonus, Richard McGee second it, 4/0/1/0 (abstain).

Maria Dreier motioned to adjourn at 11:41 am, Daryl Beckstrand seconded 5/0/0/0.

Signature: _____Title: _____Date: _____

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Lake of the Woods Water Company
Meeting Minutes 11-12-2026 Special Meeting

In attendance Via Zoom: Pamela Jarecki, Joan Kotnik, Martin Morehouse & Richard McGee, Carlos Bravo Self-Help Enterprises (SHE) Jeane Hill Provost & Prichard (P&P)
FPPUD attendance Via Zoom: Lisa Schoenberg & Terry Kelling
Public attendance Via Zoom: None
Office: Brenda Fessia, Mary Dreier, Erik Alcala & Daryl Beckstrand
Absent: None
Public attending at the office: None

1. **Meeting called to order** at 10:00 am
2. **Appointment of Directors -** Daryl Beckstrand motioned for the directors to be in board positions below, Richard McGee second it, 4/0/0/1 abstained

President - Mary Dreier
Vice President/ Treasurer - Daryl Beckstrand -
Secretary- Martin Morehouse
Director - Richard McGee
Director - Joan Kotnik

3. **Adjustment of Agenda – Permission to record the meeting and recording was started.**
   - add geotechnical report approval to be send to FP Engineers that BSK completed under #6

4. **Public Comments (3 minutes/person max time 30 mins)**
   Pamela Jarecki – made a statement about her support and feelings on the annexation.
   Martin Morehouse – made a statement about getting along as well
   Mary Dreier – agreed with Pamela Jarecki's statement
   Richard McGee – agreed with Pamela Jarecki statement and mentioned that we all don't know what the future holds and make the transition as smooth as possible and still have our voices heard. Is concerned about possibility of drought and volunteers and Community not wanting to be involved in the board.
   Daryl Beckstrand – would like to move forward with caution and restraint and not rush blindly into anything, get as much info as we can and make the decision based on that info.

5. **Response to States questions about Annexation –**

The board would like to know if Lake of the Woods Mutual Water Company does not annex:

1. Do we need to pay back any previous grant funds?
   DFA's response – "Declining annexation alone is not an automatic repayment trigger under the IUP. Repayment, if any is governed by the terms of each prior funding agreement. Phase 3 has no executed funding agreement yet, so there is nothing on Phase 3 to repay."
2. Will we lose the phase 3 and generator funding?
   "Phase 3 (1510023-003C) is currently on the Fundable List on the assumption that the Project is necessary for consolidation with FPPUD. If consolidation will not proceed, we would need to investigate Phase 3 eligibility again. That may require further discussion and support from DDW."

   "DFA also asked - Because we were in the process of final reviews, may I ask where these questions are coming from?"

3. Can you re-evaluate if we are still in a quantity violation? What are the requirements for this?
   "DDW cannot speak to the financials, that must come from DFA. In regard to the quantity violation, that is something our office can assess following the scheduled sanitary survey for this month. Thank you."

Joan Kotnik is concern that if we response now before DDW evaluates us on our quantity violation, our status may change, and she also thinks we need to know the requirements and how the violation is implemented or removed. Does DDW remove it or do we request it. Pamela Jarecki stated that DDW would let DFA know an if not Lake of the Woods would.

Mary Dreier motioned to send this statement "The board wanted more clarification on the ramifications of us not moving forward with the annexation.", Martin Morehouse second it 4/0/0/1 abstained

6. **Response to questions for Phase #3 project**
   Jeane Hill came on at 11:00am to answer questions on our response.

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Mary Dreier motioned to submit the SWRCB Comments Questions Clarifications (1510023-003C) responses-Final, Daryl Beckstrand second it, 4/1/0/0.

7. **Geotechnical report approval to be send to FP Engineers that BSK completed –**
Mary Dreier motioned to have P&P forward the Geotechnical report to Dee Jaspar and Associates, Martin Morehouse second it 3/2/0/0

Closed Session – None

Mary Dreier motioned to adjourn at 11:31am Daryl Beckstrand second it, 5/0/0/0.

Signature: _____Title: _____Date: _____

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